

Energy (MU)			Peak (MW)		
1999-2000 April-July 2000			1999-2000 April-July 2000		
Requirement	44525	14970	Peak Demand	6580	6760
Availability	38800	12980	Peak Met	5058	5793
Shortage	5725	1990	Deficit	1522	967
%	12.9	13.3		23.1	14.3

(c) and (d) The erstwhile UPSEB has already been restructured into the following companies to improve its operational efficiency and to function on sound commercial lines:—

- i. UP Power Corporation Limited.
- ii. UP Vidyut Utpadan Nigam Limited.
- iii. UP Hydro Generation Corporation Limited.

Ministry of Power has constituted a high level committee headed by Chairman, Central Electricity Authority to review the power supply and suggest measures for improving power availability in the Northern Region of which U.P. is a constituent.

The following measures will also be taken to improve power availability in Uttar Pradesh:—

- i. Capacity addition programme.
- ii. Renovation and modernisation/life extension/refurbishment of existing generating units.

Besides, special allocation of 60 MW from surplus power of Eastern Region has been made to U.P.

#### **Commissioning of the Dabhol Power Project**

1977. SHRI SHATRUGHAN SINHA: Will the Minister of POWER be pleased to state:

(a) whether the phase I of the Dabhol power project has been commissioned;

(b) if so, the details of the power generated by the same and the tariff fixed up therefor;

(c) whether the Government of Maharashtra has started



purchasing power from Dabhol project or just paying penalty as per the provisions of the Power Purchase Agreement; and

(d) if so, the details thereof?

**THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA):** (a) Yes, Sir.

(b) As informed by the Maharashtra State Electricity Board (MSEB), the Board has purchased 3560 Million Units from Dabhol Power Company (DPC) from 13.5.1999 to 31.3.2000. The tariff payable to DPC is based on fixed charge and variable charge. The fixed capacity charge is payable based on the availability of the plant and does not depend on number of units purchased. Variable charge is payable based on variable O&M and fuel cost (Naphtha) and depends on number of units purchased. Based on above purchase, the average rate works out as Rs. 4.34 per unit.

(c) and (d) According to MSEB, they are regularly purchasing power from the Dabhol Power Company.

#### **Modernisation and Renovation of Hydro-Electric Plants**

1978. **SHRI P.K. MAHESHWARI:** Will the Minister of POWER be pleased to state:

(a) whether Government had started any scheme in 1987 to increase 500 mega watt hydroelectric capacity by modernising and renovating 55 hydro electric plants of the country; and

(b) if so, the details of the success achieved so far, plant-wise?

**THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA):** (a) and (b) 55 hydro-electric schemes were identified in 1987 for Renovation, Modernisation and Upgrading works to accrue a benefit of 2531 MW. Out of these, 25 hydro schemes have so far been completed with an actual benefit of 1402.7 MW against an expected benefit of 1313 MW. Plant-wise details of these schemes are given in Statement.